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In October 2015, the European Securities Markets Authority (ESMA) published its Guidelines on Alternative Performance Measures (APMs). The guidelines apply to regulated information published on or after 3 July 2016. The information and breakdowns relative to the APMs used in this presentation are updated quarterly on Repsol's website.

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The energy transition: a complex picture

Governance & Regulations



Europe vs rest of World



Transition or disruption?

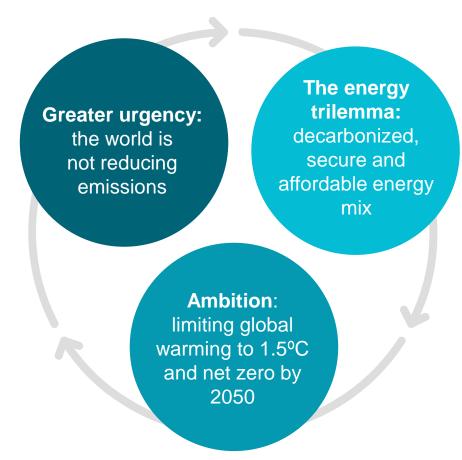


Just transition



Geopolitics and dependencies



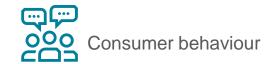








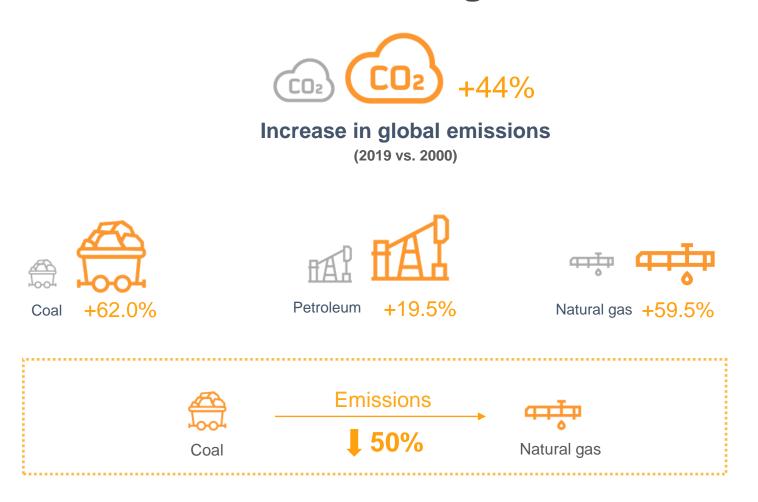








The world is not reducing emissions

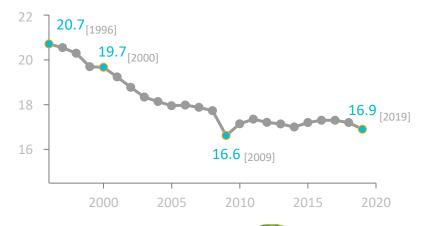


European Union



- Exported CO₂
- Lower industrial weight

Weight of Industry in EU GDP (%)



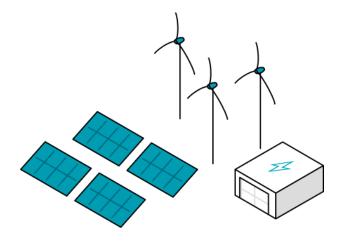




Decarbonization is more than electrification

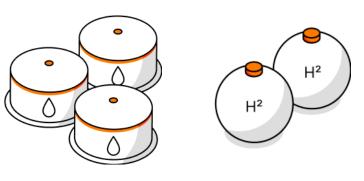
Electrons

(Renewables)



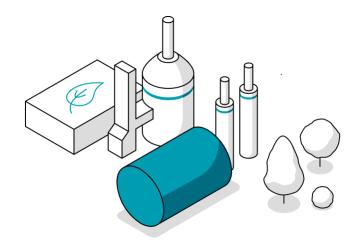
Molecules

(Renewables)



Liquids Gases

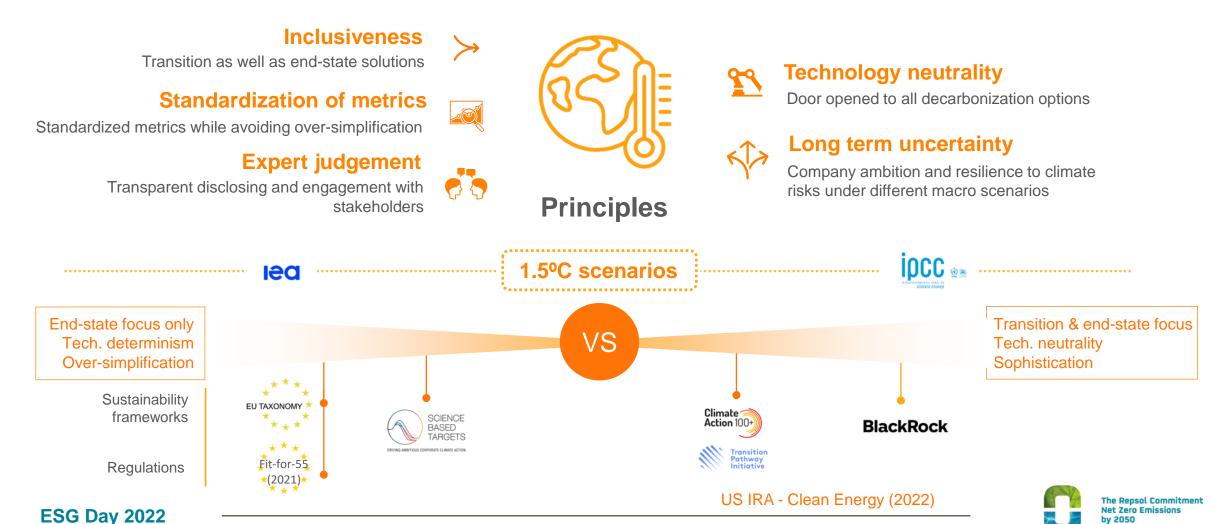
CO₂ Capture







Principles







Repsol's approach

- Assessment of the energy transition strategy of a company (instead of single path/metric or green/brown listing)
- Science-based and comprehensive methodology
- A set of standardized metrics and targets
- Clear differentiation between:
 - Firm targets under any scenario
 - Projections linked to a given macro scenario
- Continuous engagement and detailed disclosing



(no single recipe for yes/no aligned)





Repsol's set of key metrics and targets

Carbon Intensity reduction (% CO₂e/energy)

- 2025-2030-2040-2050 w/ scope 3 included
- Three metrics for scope 3: primary energy*, end-user sales**, total sales**

Absolute emission reduction (% of

- Scope 1+2 operated 2030*
- Scope 1+2+3 net 2030*

Emission reduction E&P

- Methane intensity 2025 (%methane/gas output)*
- Routine flaring reduction 2025 (%)*
- Emission intensity reduction 2025 (%CO₂/boe)*

Business metrics emissions

driving CO₂

Capital allocation (% of total capital allocated to lowcarbon)

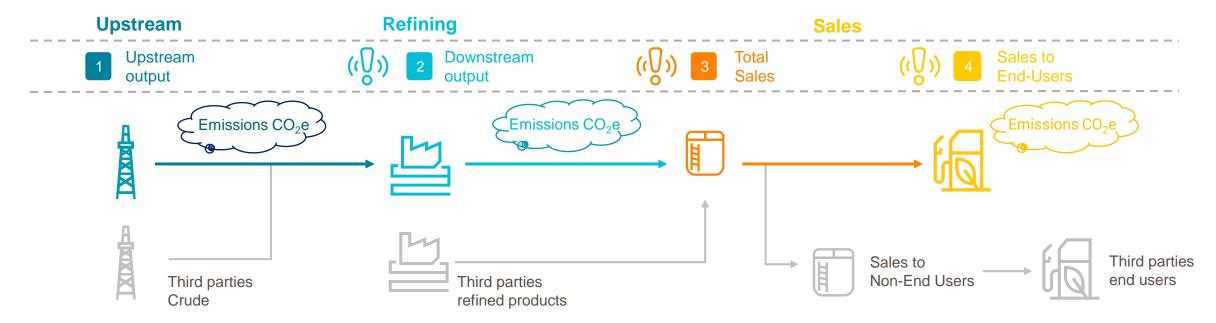
- GW renewable power generation capacity: 2025-2030*, 2040-2050**
- Ton/yr production of renewable liquid fuels: 2025-2030*, 2040-2050**
- GWe production of renewable hydrogen: 2025-2030*, 2040-2050**
- E&P production** (boed)
- Oil processed in refineries** (ton/yr)
 - % Capex* 2021-2025,** 2030-2050
- % Capital employed* 2030,** 2040-2050

Firm targets under any scenario (**) Projections linked to IEA SDS and NZE macro scenarios





Science-based metrics? the case of scope 3 emissions





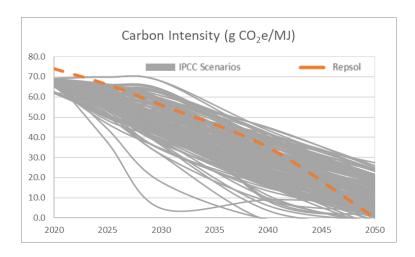
- Scope 3 based on products obtained from own oil & gas production: a firm target under any scenario
 - Strategic decision, capex-intensive with long-term return, risk of stranded assets

- Scope 3 based on downstream sales: projections anchored in IEA SDS and NZE macro scenarios
 - Commercial decision, capex-light activity, driven by adaptation to demand
 - Avoid multiple counting: sales to end-users, or at least total sales net of merely traded products



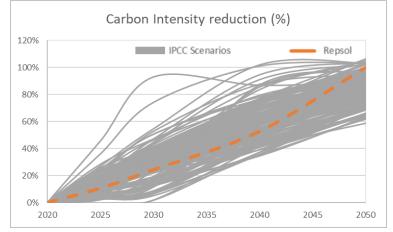


Science-based metrics? 1.5°C scenarios



 Many potential paths to reach 1.5 degrees at the end of the century. IEA NZE scenario is one of them.

"There are many possible paths to achieve net zero CO₂e emissions globally by 2050 and many uncertainties that could affect any of them; the NZE is therefore a path, not the path to net zero emissions" (IEA)



 More than 160 potential paths described by IPCC to reach 1.5 degree at the end of the century, 28 of them net zero by 2050.



Next steps for Repsol's framework improvement



Keep our core net-zero 2050 CII reduction pathway with Scope 3 based on primary energy as firm targets under any macro scenario.



Disclose financial impact on Repsol of different long-term scenarios as per TCFD recommendation (including 1.5°C scenarios).



Continued proactive participation in metric standardization initiatives.



Disclose two more carbon intensity reduction pathways with Scope 3 based on sales (end-user sales and total sales net of merely traded products), as projections anchored in "well below 2°C" scenario (IEA SDS) and 1.5°C scenarios (IEA NZE).



Continued engagement and transparent reporting of Repsol's climate framework, while facilitating application of any other stakeholders' frameworks.



ESG Day

Keeping engaged



